Elevated NEV & Urban Stray Voltage Concerns

EPRI Research Update

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Presentation Overview

- EPRI Program Overview
- Example Results
- Case Studies
- 2008 Efforts and Future Work

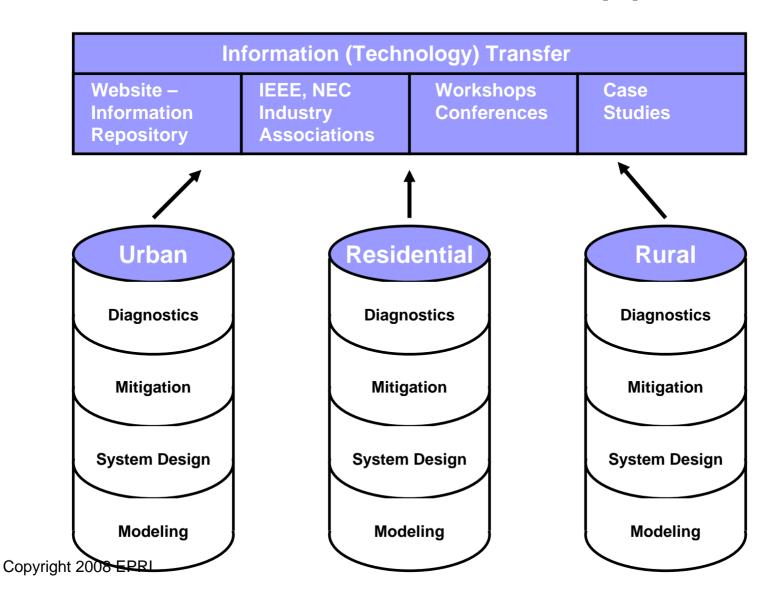


The EPRI Program Contains Five Primary Focus Areas

- □ Test and Measurement (Diagnostics)
- Modeling and Simulation
- Mitigation
- System Design (Condition Assessment)
- Information Dissemination



Focus Areas Cross-Cut Applications





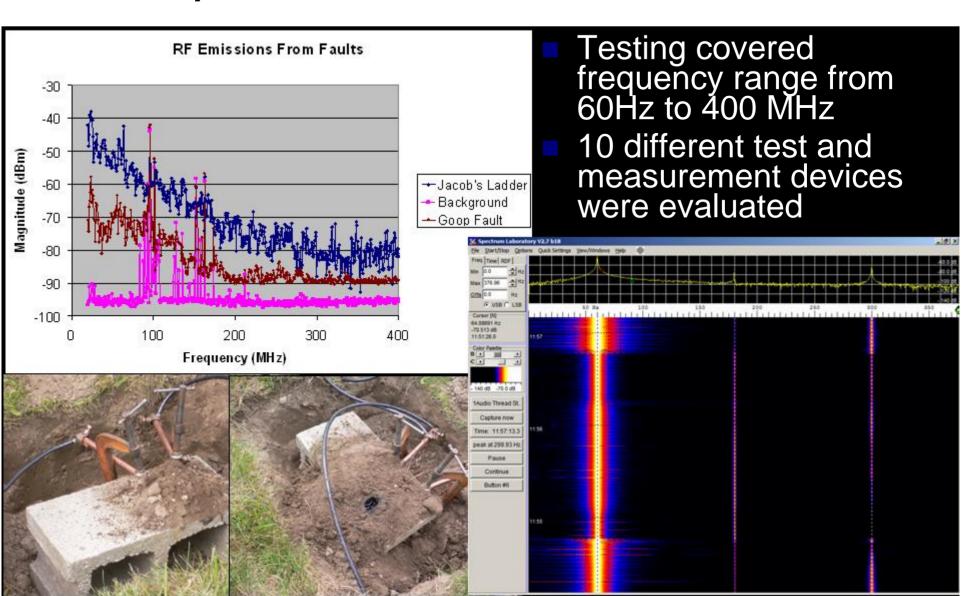
Focus Area 1 - Diagnostics

- □ Diagnostics Primarily Measurements or Equipment Related to the Variety of Contact Voltage Scenarios
 - Are the investigative tools we use today adequate?
 - What are some areas of opportunity for new tool development?
 - Can we use existing monitoring devices to support early detection efforts?

EPRI Lenox MA, Test Facility



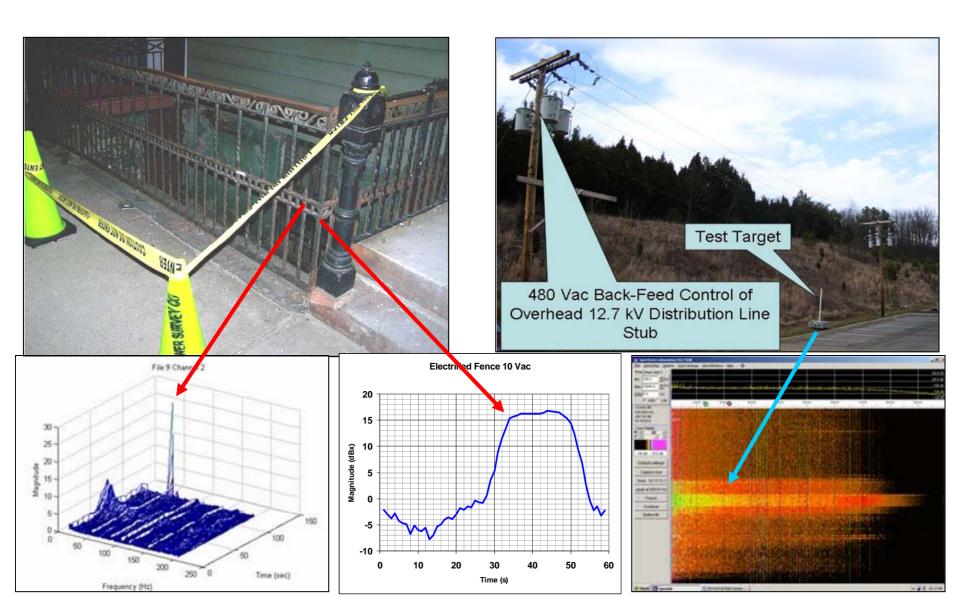
Developmental Measurement Devices



NEV and Induced Voltage Evaluations



Energized Object Testing





Focus Area 2 Modeling & Simulation

- Modeling and Simulation
 - What parameters impact contact voltages? Which are most important?
 - Is it possible to model entire distribution systems?
 - What kinds of accuracies should be expected
- Modeling of Third Harmonic NEV in Northeast
- Modeling of Transient Pulses at Animal Contact Locations
- Modeling of NEV impacts from Methane Gas Wells
- □ EPRI Report 1012439 Assessment of Neutral to Earth Voltages in Distribution Systems – Modeling and Simulation Guidelines

Modeling & Simulation Guidelines

Key Findings

- Final report describes how different changes to resistances, impedances and capacitor bank configurations impact NEV levels
- ■With careful field measurement verification, we can expect accurate (plus/minus 10%) modeling results to evaluate distribution level parametric changes and can compare economics of changes with relative benefit in NEV reduction

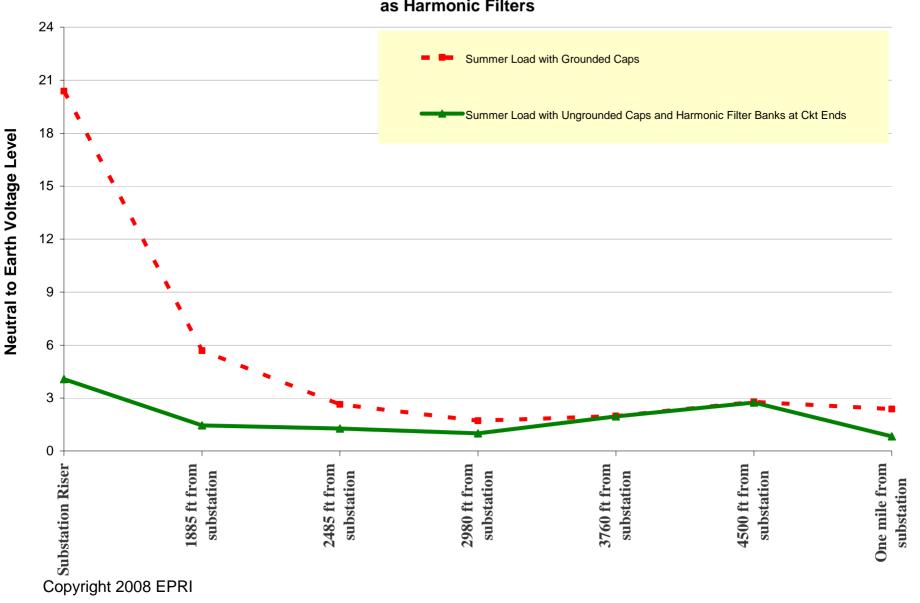
Mitigation Option vs Relative Improvement (Case Specific)

Option	Cost	Percent NEV Improvement
Larger Size Neutral	\$20X	33%
Parallel Neutral	\$15X	30%
Enhanced Pole Grounding	\$20X	15%
Enhanced Grounding Substation	\$10X	10%
Cap Bank Modifications	\$1X	100%
Harmonic Filters	\$3X	100%

^{*} Example only – every case will have different values
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Potential for Reductions in NEV Levels on Circuits Where Capacitors Banks are Reconfigured as Harmonic Filters

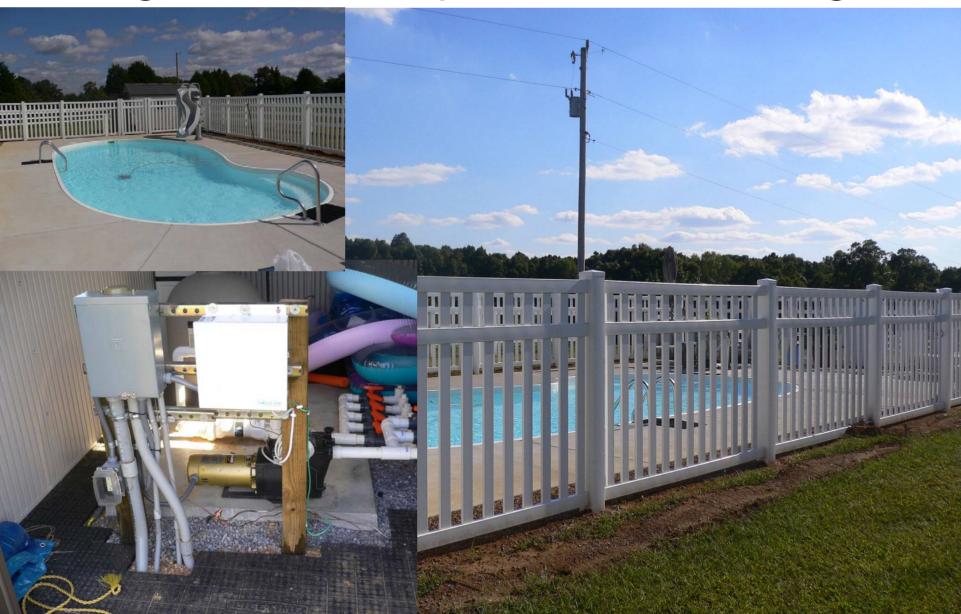




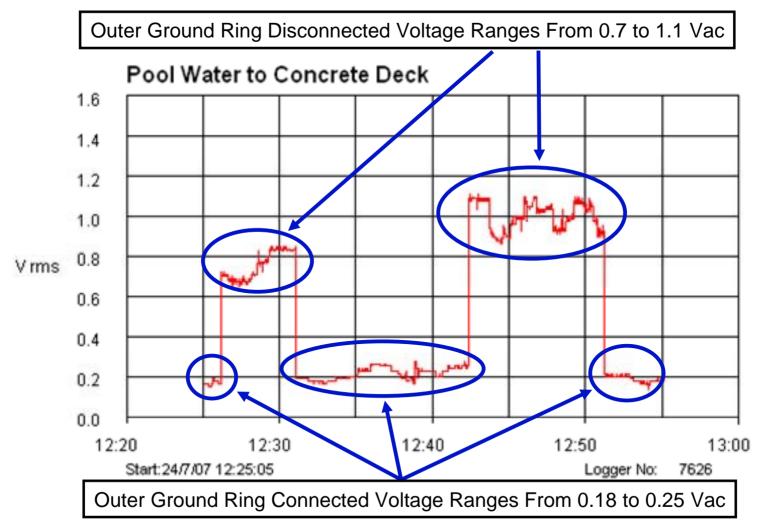
Focus Area 3 Mitigation

- Mitigation Case Studies Enable
 - Better ways to quickly identify the source(s)
 - Prioritization based on the type of contact voltage concern
 - Better likelihood the correct mitigation solutions get applied

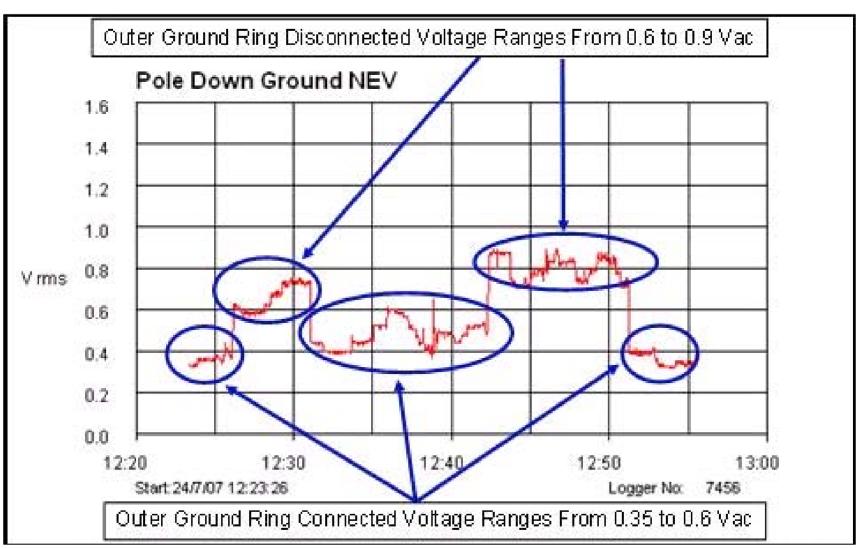
Mitigation Techniques - Ground Ring











Mitigation for Pipelines Varies

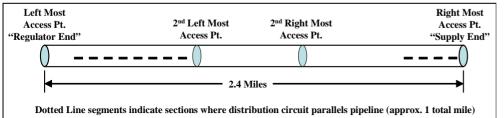


Figure 1-A Visual of the segment of pipeline indicating the 4 (four) voltage access points and the parallel distribution line locations.

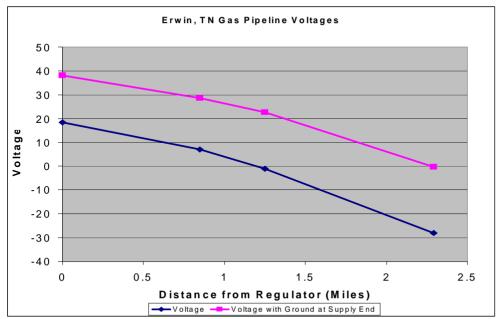


Figure 1B. Voltage Plots with Supply End (Right side of Graph) of Pipe Segment "Grounded" and "Ungrounded" (the negative voltage indicates that end of the pipe it is "out of phase" with respect to the other end of the pipe segment). Left side of graph is the end of the insulated pipe segment where the pressure regulator is located.

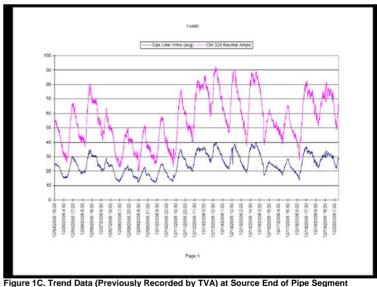


Figure 1C. Trend Data (Previously Recorded by TVA) at Source End of Pipe Segment Comparing Pipeline Voltage to Neutral Current on the Distribution Ckt.

Mitigation Options:

- Isolated Small Segments
- More Grounded Segments
- Reduce Neutral Currents

Boat Lift Shocking Complaints and Mitigation Options



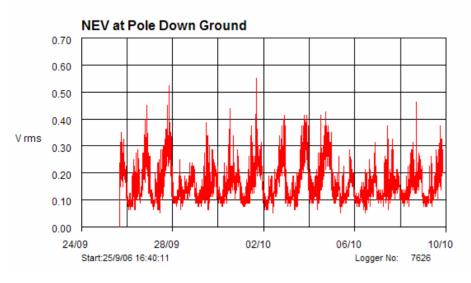


Measurement Results for Boat Dock Investigation

NEV at meter base prior to testing	1.22 Vac (A/C On – 12 Noon)
NEV at meter base at commencement of testing	1.18 Vac (A/C On - 2:15 PM)
Vac Metal to water w/beams in water	2.02 Vac
Metal to water Vac w/beams out of water	2.50 Vac
Metal to water Vac w/beams out of water and one lamp shade in water	1.47 Vac
Metal to water Vac w/beams out of water and two lamp shades in water	0.98 Vac
Metal to water Vac w/beams in water and two lamp shades in water	0.61 Vac



- System Design and Condition Assessments
 - Based on the Source(s)
 - □ Are there alternative mitigation solutions
 - What is considered "Typical" or "Normal?"



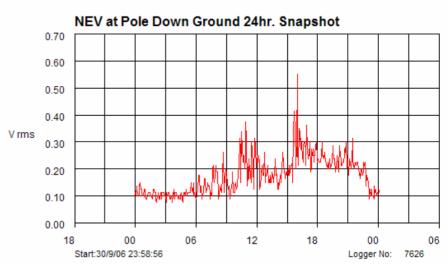


Fig 4. Max Pole Down Ground NEV Reading 0.54 Vac (16 Days) Copyright 2008 EPRI

Fig 6. Max Pole Down Ground NEV Reading 0.54 Vac (24 Hrs.)



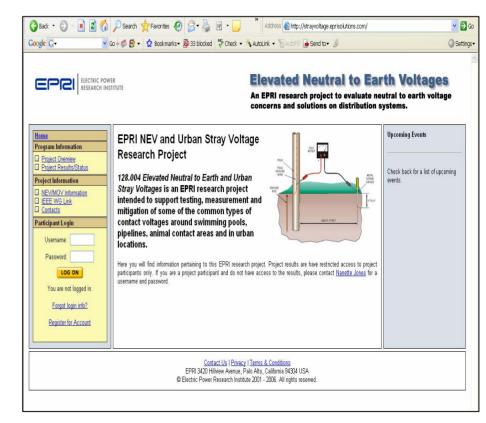
Focus Area 5 Information Dissemination (Tech Transfer)

- □ Technology Transfer
 - Accurate and factual information for informed decision making
 - Clear understanding of the differences in contact scenarios and the objective: (aversion, injury due to startle reaction, let go thresholds, etc..)

2008 Information Repository

Website

- Update existing information to reflect 2008 status
- Provide additional application guidance on use of test and measurement equipment
- Provide additional application guidance on mitigation solutions
- Position papers and credible reverence document repository
- □ Add to Case Study library



□ The EPRI 'Contact Voltage' website provides a credible and unbiased resource for assessment and mitigation of contact voltage related concerns http://strayvoltage.eprisolutions.com



2008 Industry Group Support

- Support ongoing IEEE "contact voltage" stds and other industry and association efforts
 - □ Jodie Lane National Conference on Urban Stray
 Voltage and Safety May 29-30th 2008
 - □ IEEE PES Distribution Subcommittee Stray Voltage
 WG Meetings January 2008 July 2008 Webcast TBD
 - □ IEEE T&D Conference Panel session on 'contact voltage' related subject matter
 - □ IEEE PES Summer Power Meeting Panel Session on NEV Modeling



Conclusions

- Sources and situations where contact voltage situations may be present are numerous and diverse
- Levels of concern may be different based on the differences in contact scenarios and safety objectives (aversion, injury, etc.)
- Mitigation options range from simple to complex depending on the situation
- Source identification and advancement in early detection are priority EPRI objectives